

Secretary extends the deadline for transmittal of applications for the priority area "Improving adult learning and literacy" from December 15, 1995 to January 12, 1996. The deadline for submission of applications for all other priority areas remains December 15, 1995.

Note: The Department is not bound by any estimates in this notice.

FOR FURTHER INFORMATION CONTACT:

Either—1. Jacqueline Jenkins, U.S. Department of Education, 555 New Jersey Avenue, N.W., Room 510G, Washington, DC 20208-5573. Telephone: (202) 219-2232. Internet: Jackie___Jenkins@ed.gov; or 2. Judith Anderson, U.S. Department of Education, 555 New Jersey Avenue, N.W., Room 611B, Washington, DC 20208-5573. Telephone: (202) 219-2086. Internet: Judith___Anderson@ed.gov.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Information about the Department's funding opportunities, including copies of the application notices for discretionary grant competitions, can be viewed on the Department's electronic bulletin board (ED Board), telephone (202) 260-9950; or on the Internet Gopher Servers at GOPHER.ED.GOV (under Announcements, Bulletins, and Press Releases). However, the official application notice for a discretionary grant competition is the notice published in the Federal Register.

Program Authority: 20 U.S.C. 6031.

Dated: November 22, 1995.

Sharon P. Robinson,

Assistant Secretary for Educational Research and Improvement.

[FR Doc. 95-29075 Filed 11-28-95; 8:45 am]

BILLING CODE 4000-01-P

National Educational Research Policy and Priorities Board; Meeting

AGENCY: National Educational Research Policy and Priorities Board; Education.

ACTION: Amendment to notice of meeting.

SUMMARY: This amends the notice of an open meeting of the National Educational Research Policy and Priorities Board published on Tuesday, November 14, 1995, in Vol. 60, No. 219, page 57231. This notice changes the status of the meeting from open to partially closed. This document is

intended to notify the general public of the closed session.

DATE: December 1, 1995.

TIMES: 8 a.m. to 11 a.m., (open); 11 a.m.–noon, (closed); noon–2 p.m. (open).

SUPPLEMENTARY INFORMATION: The meeting of the Board is closed to the public from 11 a.m. to 12 noon under the authority of Section 10(d) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. Appendix 2) and under exemptions (2) and (6) of Section 552b(c) of the Government in the Sunshine Act (Pub. L. 94-409; 5 U.S.C. 552b(c)). The Board will discuss the internal personnel rules and practices of the Board and the personal qualifications and experience of potential candidates for the position of executive director. Such discussions would touch upon matters that would disclose information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy if conducted in open session. A summary of the activities at the closed session and related matters which are informative to the public consistent with the policy of Title 5 U.S.C. 552b(c) will be available to the public within 14 days of the meeting.

Dated: November 22, 1995.

Sharon P. Robinson,

Assistant Secretary.

[FR Doc. 95-29114 Filed 11-28-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC96-3-000, et al.]

Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

November 21, 1995.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. EC96-3-000]

Take notice that on November 13, 1995, Wisconsin Public Service Corporation (WPSC) filed an application under Section 203 of the Federal Power Act for an order authorizing it to lease a 24.9 Kv feeder bay and related facilities (designated as Feeder 241) to the Eagle River Light & Water Commission. These facilities are located in and near WPSC's Cranberry Substation. The facility lease and

related equipment changeout will qualify the Eagle River delivery point for a transmission-level voltage discount under the applicable wholesale rates of its power supplier, The Wisconsin Public Power Incorporated SYSTEM.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Utah Municipal Power Agency v. PacifiCorp

[Docket No. EL96-11-000]

Take notice that on November 7, 1995, Utah Municipal Power Agency tendered for filing a Complaint against PacifiCorp in order to seek the establishment by the Commission of a refund effective date in connection with rate reductions expected as a result of PacifiCorp's transmission rate filing in Docket No. ER96-8-000.

Comment date: December 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Deseret Generation and Transmission Cooperative, Inc. v. PacifiCorp

[Docket No. EL96-12-000]

Take notice that on November 7, 1995, Deseret Generation and Transmission Cooperative, Inc. tendered for filing a complaint against PacifiCorp in order to seek the establishment by the Commission of a refund effective date in connection with rate reductions expected as a result of PacifiCorp's transmission rate filing in Docket No. ER96-8-000.

Comment date: December 21, 1995, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before December 21, 1995.

4. Sierra Pacific Power Company v. PacifiCorp

[Docket No. EL96-14-000]

Take notice that on November 13, 1995, Sierra Pacific Power Company tendered for filing a complaint against PacifiCorp to establish a refund effective date in Docket No. ER96-8-000 contingent on the Commission not granting similar relief in complaint proceedings initiated by Utah Associated Municipal Power Systems.

Comment date: December 21, 1995, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before December 21, 1995.

5. CRSS Power Marketing, Inc., Eclipse Energy, Inc., EDC Power Marketing, Inc., Kimball Power Company, Southeastern Energy Resources, Inc. and Sonat Power Marketing, Inc.

[Docket Nos. ER94-142-007, ER94-1099-006, ER94-1538-004, ER95-232-004, ER95-385-003, and ER95-1050-001 (not consolidated).]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 20, 1995, CRSS Power Marketing, Inc. filed certain information as required by the Commission's December 30, 1993, order in Docket No. ER94-142-000.

On October 19, 1995, Eclipse Energy, Inc. filed certain information as required by the Commission's June 15, 1994, order in Docket No. ER94-1099-000.

On October 19, 1995, EDC Power Marketing, Inc. filed certain information as required by the Commission's September 14, 1994, order in Docket No. ER94-1538-000.

On October 30, 1995, Kimball Power Company filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95-232-000.

On October 17, 1995, Southeastern Energy Resources, Inc. filed certain information as required by the Commission's March 7, 1995, order in Docket No. ER95-385-000.

On October 23, 1995, Sonat Power Marketing, Inc. filed certain information as required by the Commission's August 18, 1994, order in Docket No. ER95-1050-000.

6. Citizens Utilities Company

[Docket No. ER94-1561-006]

Take notice that on November 2, 1995, Citizens Utilities Company tendered for filing its refund report in the above-referenced docket.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Century Power Corporation

[Docket No. ER96-219-000]

Take notice that on November 1, 1995, Century Power Corporation tendered for filing a Notice of Cancellation of Service Agreement No. 24 with Louis Dreyfus Electric Power, Inc.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power & Light Company

[Docket No. ER96-269-000]

Take notice that on November 2, 1995, Florida Power & Light Company (FPL), tendered for filing Amendment Number Four to the Agreement for Full Requirements Electric Service by Florida Power & Light Company to Seminole Electric Cooperative, Inc.

FPL requests that the amendment be permitted to become effective on January 3, 1996.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Montaup Electric Company

[Docket No. ER96-270-000]

Take notice that on November 1, 1995, Montaup Electric Company (Montaup or the Company), tendered for filing rate schedule revisions incorporating the 1996 forecast billing rate for its purchased capacity adjustment clause (PCAC) for all-requirements service to Montaup's affiliates Eastern Edison Company (Eastern Edison) in Massachusetts and Blackstone Valley Electric Company (Blackstone) and Newport Electric Corporation (Newport) in Rhode Island, and contract demand service to two non-affiliated customers: The Town of Middleborough in Massachusetts and the Pascoag Fire District in Rhode Island. The new forecast billing rate is \$16.39101/kW-Mo. Montaup requests that the new rate become effective January 1, 1996 in accordance with the PCAC.

Montaup's filing was served on the affected customers, the Attorney Generals of Massachusetts and Rhode Island, the Rhode Island Public Utilities Commission and the Massachusetts Department of Public Utilities.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Illinois Power Company

[Docket No. ER96-271-000]

Take notice that on November 2, 1995, Illinois Power Company (IPC), tendered for filing an Interchange Agreement between IPC and InterCoast Power Marketing Company, (IPM). IPC states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between IPC and IPM.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Northeast Utilities Service Company

[Docket No. ER96-275-000]

Take notice that on November 3, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide non-firm transmission service to CNG Power Services Corporation (CNG) under the NU System Companies Transmission Service Tariff No. 2.

NUSCO states that a copy of this filing has been mailed to CNG.

NUSCO requests that the Service Agreement become effective November 1, 1995.

Comment date: December 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Public Service Company of New Mexico

[Docket No. ER96-276-000]

Take notice that on November 3, 1995, Plains Electric Generation and Transmission Cooperative, Inc. (Plains) provided Public Service Company of New Mexico (PNM) a notice of termination for the Agreement For Electric Service, as amended (Agreement), PNM Rate Schedule No. 36, requesting an effective date of October 1, 1995.

Copies of the filing have been served upon Plains and the New Mexico Public Utility Commission.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Southern California Edison Company

[Docket No. ER96-277-000]

Take notice that on November 3, 1995, Southern California Edison Company (Edison), tendered for filing the following amendment to the Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (IOA) between the City of Anaheim (Anaheim) and Edison, FERC Rate Schedule No. 246.17: Amendment No. 1 to Supplemental Agreement for the Integration of Non-Firm Energy from Portland General Electric Company Between Southern California Edison Company and City of Anaheim.

Amendment No. 1 replaces, in its entirety, the Service Agreement contained in Appendix A of the Supplemental Agreement which provides for the integration of Anaheim's non-firm energy purchases from Portland General Electric Company. Edison is requesting waiver of the 60-day prior notice requirements, and requests the Commission to assign

to the Agreement an effective date of November 4, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Rochester Gas and Electric Corporation

[Docket No. ER96-278-000]

Take notice that on November 3, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Industrial Energy Applications, Inc. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Rochester Gas and Electric Corporation

[Docket No. ER96-279-000]

Take notice that on November 3, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and CMEX Energy, Inc. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Energy Transfer Group, L.L.C.

[Docket No. ER96-280-000]

Take notice that on November 3, 1995, Energy Transfer Group, L.L.C. tendered for filing an application for Waivers, Blanket Authorizations, and Order Accepting Rate Schedule.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Central Illinois Public Service Company

[Docket No. ER96-281-000]

Take notice that on November 3, 1995, Central Illinois Public Service Company (CIPS), submitted a Service Agreement, dated October 23, 1995, establishing Koch Power Services, Inc. (Koch) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of October 23, 1995, for the service agreement with Koch. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Koch and the Illinois Commerce Commission.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Central Maine Power Company

[Docket No. ES96-12-000]

Take notice that on November 14, 1995, Central Maine Power Company filed an application under § 204 of the Federal Power Act seeking authorization to issue and renew short-term notes, from time to time, in an aggregate principal amount not to exceed \$130 million outstanding at any one time, on or before December 31, 1997, with a maturity of one year or less from the date of issuance.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. MDU Resources Group, Inc.

[Docket No. ES96-13-000]

Take notice that on November 15, 1995, MDU Resources Group, Inc. filed an application under § 204 of the Federal Power Act seeking authorization to issue promissory notes, from time to time, in an aggregate amount up to \$30 million principal amount outstanding at any one time, during the period from January 1, 1996 to December 31, 1997, with final maturities not later than December 31, 1998.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Michael R. Whitley

[Docket No. ID-2921-000]

Take notice that on October 30, 1995, Michael R. Whitley (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Kentucky Utilities Company

Chairman, President, Chief Executor
Officer, Director

Electric Energy, Inc.

Director

Ohio Valley Electric Company

Director

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29154 Filed 11-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2535-003, South Carolina/Georgia]

South Carolina Electric & Gas Company; Notice of Availability of Final Environmental Assessment

November 22, 1995

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for relicense for the Stevens Creek Hydroelectric Project, located in Edgefield and McCormick Counties, South Carolina, and Columbia County, Georgia, and has prepared a Final Environmental Assessment (FEA) for the project. In the FEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal